

**TXU Europe Group plc and certain subsidiaries**  
(in administration/liquidation and subject to a company  
voluntary arrangement)

Administrators' Progress Report to Creditors as at 28 July 2007

Supervisors' Progress Report Pursuant to Clause 13.3 of the CVA Terms dated 10  
January 2005 and Insolvency Rule 1.26(2)

9 August 2007

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**The following abbreviations are used in this report:**

‘ACT’	Advance Corporation Tax	‘Group’	TXU Europe Group plc
‘BTL’	Below The Line ie. Group or one of its subsidiary companies	‘Holding Companies’	TXU Companies located above Group within the corporate structure
‘BVAG’	Braunschweiger Versorgungs AG	‘HMRC’	HM Revenue & Customs
‘CVA’	Company Voluntary Arrangement	‘KPMG’	KPMG LLP
‘CVA Companies’	Those companies listed in Appendix 4 that are the subject of a CVA which came into effect on 28 January 2005	‘KPMG CVA Companies’	Those companies listed in Appendix 4 that are under the heading KPMG CVA Companies
‘CVA Proposal Documents’	The Introductory Letter, CVA document and the Explanatory Statement issued on 10 January 2005	‘KTH’	Kroll Talbot Hughes LLP
‘CTRL’	Enron Capital & Trade Resources Limited	‘Nedalo’	Nedalo UK Limited
‘EDF’	EDF Energy Plc	‘Nedalo BV’	TXU Europe Energy Trading (Nederland) BV (in Liquidation)
‘EEH’	Eastern Electricity Holdings Limited	‘NE Oy’	TXU Nordic Energy Oy
‘EEP’	Eastern Electricity plc	‘Office Holders’	Administrators or Liquidators of each CVA Company
‘EET’	TXU Europe Energy Trading Limited	‘LILO’	Eastern Group Finance Limited, Anglian Power Generators Limited, Peterborough Power Limited & TXU Europe Power Services Limited
‘EET BV’	TXU Europe Energy Trading BV	‘Powergen’	Powergen Plc
‘EET Italia’	TXU Europe Energy Trading (Italia) S.p.A. (in Liquidation)	‘PPA’	Power Purchase Agreement
‘EH3’	Energy Holdings (No.3) Limited (in Liquidation)	‘ROC’	Registrar of Companies
‘EH6’	Energy Holdings (No. 6) Limited	‘Shotton’	Shotton Combined Heat and Power Limited
‘ENK’	Eastern Norge Kobbelv AS	‘the Administrators’	Alan Bloom and Roy Bailey of EY, together with John Milsom and James Tucker of KPMG in respect of Group; Alan Bloom, Gareth Hughes and Roy Bailey of EY in respect of TXU UK; Alan Bloom, Gareth Hughes and Roy Bailey of EY in respect of EET; and Alan Bloom and Roy Bailey of EY in respect of TXU Power, EEH, EH6 and UKH.
‘ENS’	Eastern Norge Svartisen AS	‘the Companies’	Collectively: Group, TXU UK, EET, TXU Power, UKH, EEH and EH6
‘EY’	Ernst & Young LLP	‘the rules’	The Insolvency Rules 1986 (as amended)
‘EY CVA Companies’	Those companies listed in Appendix 4 that are under the heading EY CVA Companies	‘the Supervisors’	The Joint Supervisors of the CVA Companies
‘German Finance BV’	TXU Europe German Finance BV (in Liquidation)		

'TXU D GmbH'	TXU Europe Energy Trading (Deutschland) GmbH (in Liquidation)
'TXU Power'	TXU Europe Power Limited
'TXU Stadtwerke'	TXU Stadtwerke Holdings GmbH & Co. KG
'TXU UK'	TXU UK Limited
'UKH'	TXU (UK) Holdings Limited
'VAT'	Value Added Tax

## Basis of preparation

- 1.1 This report has been prepared by the Administrators of the Companies to comply with their statutory duty to report to creditors under Rule 2.30 of the rules, as amended by the High Court Order of 24 May 2005. This report provides details of progress in the administrations during the six month period to 28 July 2007.
- 1.2 This report also provides an update for CVA Companies' creditors on the progress and developments since 28 January 2007 and should be read in conjunction with our previous update reports.
- 1.3 We draw your attention to the contents of the 'Important Notice' on page 1 of the Explanatory Statement dated 10 January 2005. There are numerous caveats and disclaimers in that document in particular in the area of estimated outcomes. The comments therein should be regarded as extending to this document also.
- 1.4 Other than for any statutory duty owed by the Administrators to provide a progress report to creditors, none of the Administrators, EY, KPMG, their partners, members, employees, professional advisers or agents accept any liability or assume any duty of care to any third party (whether it is an assignee or successor of another third party or otherwise) in respect of this report, and any such party who receives a copy of this report, whether from EY, KPMG or any other source, shall have no right of recourse against EY, KPMG, its partners, members, employees, professional advisers or agents.

## Background/summary update

- 1.5 The High Court appointed the Administrators to Group, TXU UK and EET on 19 November 2002, with the exception of Christopher John Hughes of KTH who was appointed conflicts administrator of TXU UK on 11 March 2004. The High Court subsequently appointed Administrators to TXU Power and UKH on 17 February and 27 August 2003 respectively. The EEH and EH6 appointments were made on 18 September 2003.
- 1.6 Following the successful progress of the CVAs and the payment in full of all TXU UK creditors, it was decided that the Conflicts Administrator's role had come to an end and pursuant to a High Court application by the TXU UK Administrators, the Court ordered that Christopher John Hughes be removed from Office as Conflicts Administrator.

- 1.7 On 28 January 2005 the creditors of the CVA Companies approved the voluntary arrangements for the 28 companies outlined in Appendix 4. As previously reported the CVAs represent a 'package deal' for the resolution of all disputed claims between CVA Companies and between Holding Companies and the resolution of claims of creditors against CVA Companies. This process was implemented to enable the cash already realised, and the cash from any future realisations, to be distributed to the creditors of the CVA Companies as quickly as possible, without the risk of protracted litigation to resolve the various disputed matters. Detailed information on this and other relevant matters is included in the Explanatory Statement which was forwarded to creditors on or around 10 January 2005.
- 1.8 Copies of the CVA Proposal Documents and other important updates are available at [www.txuinfo.co.uk](http://www.txuinfo.co.uk). Further reference to the progress and major developments in the CVAs are summarised in Section 3 of this report.
- 1.9 As creditors are aware, in accordance with clause 21.8 of the CVA Proposal Documents, distributions are required to be made to creditors of the CVA Companies once £50m or more becomes available across the BTL CVA Companies.
- 1.10 The historic and future distribution timetable is detailed below:
- |                                    |                        |
|------------------------------------|------------------------|
| • Actual first distribution        | 30 March 2005          |
| • Actual second distribution       | 2 August 2005          |
| • Actual third distribution        | 19 January 2006        |
| • Actual fourth distribution       | 20 July 2006           |
| • Actual fifth distribution        | 30 March 2007          |
| • Anticipated sixth distribution   | September/October 2007 |
| • Anticipated seventh distribution | January/February 2008  |
- 1.11 Appendix 3 of this report includes a schedule of the cumulative fifth distribution dividend percentages, together with an estimated end position outcome on a realistic and pessimistic basis for each CVA Company, which was revised following the payment of the fifth distribution to CVA Companies' creditors.
- 1.12 CVA distributions totalling approximately £1.9 billion have been made to date, of which £1.7 billion relates to the EY CVA Companies and £0.2 billion relates to KPMG CVA Companies.

## Update on matters since previous reports

- 2.1 The Office Holders of each CVA Company have continued to perform the functions required by them in accordance with their duties and powers. These are principally implementing the terms of the CVAs, realising the remaining assets referred to in the Chairman's report dated 28 January 2005 and resolving issues with outstanding creditors' claims.
- 2.2 Attached at Appendix 1 are receipts and payments accounts for the seven administration companies for the six months to 27 July 2007.
- 2.3 The pre-appointment corporation tax position for a number of the Companies has been agreed (subject to finalisation of the overall group relief position), apart from EET where there are certain outstanding enquiries. Subject to being able to obtain the relevant documents, the Administrators expect to be able to respond to those outstanding enquiries by September 2007 and aim to finalise the overall pre-appointment corporation tax position prior to the sixth distribution.
- 2.4 Specific commentary on the progress of certain matters is included below.

## Overseas assets

### EET BV

- 2.5 As previously reported, the majority of the assets of EET BV have now been realised and the Trustees have distributed the majority of the funds held at the present time.
- 2.6 Total realisations from EET BV to date total €52.3m (£35.5m) across all of Group, EET and TXU UK claims.
- 2.7 In addition, since our last report EET BV has realised a further €5.7m (£3.9m) from VAT recoveries and the sale of its claim against Enron Corp. EET BV is also in the process of agreeing its claim against ECTRL and the sale of the same.
- 2.8 Given recent realisations, the Trustees of EET BV have been requested to make further interim distributions to Group and EET totalling €8.0m (£5.4m).
- 2.9 A final distribution is also expected, but the timing and amount will depend on future realisations from EET BV's claim against ECTRL, together with smaller tax recoveries in

a number of European countries. Therefore, the amount and timing is uncertain at this stage.

### BVAG

- 2.10 Following the completion of the sale by TXU Stadtwerke of its 74.9% stake in BVAG, the administrators of EET have concentrated on restructuring the lower-half of the holding chain to expedite repatriation of the proceeds to EET.
- 2.11 Since our last report, we have continued to progress the resolution of certain actual and contingent liabilities in the holding chain, facilitating the release of a further €29m (£19.3m), which was included in the fifth distribution to creditors. The remaining funds are required to be held at various levels of the holding chain to meet the remaining potential liabilities until such time as the liquidations can be concluded.
- 2.12 The remainder of the work that needs to be undertaken is the agreement and settlement of tax and other liabilities of the companies in the BVAG holding chain of companies. This involves a coordinated review and discussions with the tax authorities in the Netherlands, Germany, Ireland and the United Kingdom.
- 2.13 The remainder of the BVAG sale proceeds (after settlement of the tax and other liabilities) will be available at the final distribution to creditors.

### NE Oy

- 2.14 As set out in our last report, we had initiated discussions with the purchaser with a view to seeking a negotiated settlement of our ongoing dispute with them. This was on the basis that, despite the success in the first tax appeal hearing, the subsequent tax appeal process and the arbitration to follow could take a further 2 to 3 years to conclude.
- 2.15 The purchasers had always been reluctant to settle in advance of completion of the tax appeal process. Significant contact, discussion and negotiation was therefore required for them to agree in principle to a negotiated settlement. After which, further protracted negotiations were required in order to negotiate a settlement figure considered acceptable to both parties. On 18 April 2007, the purchasers made their final settlement offer of €3.0m.
- 2.16 The offer of €3.0m compared to the total value of our claim as at 30 April 2007 of €5.2m (made up of the initial claim of €4.4m, interest to date of €0.7m and sundry other damages claims of €0.1m). As such, it represented 58% of the maximum value of the

claim. In addition, the purchasers had strongly disputed our claim for interest and sundry other damages claims and the settlement offer represented 68% of the initial claim excluding any such interest and sundry other damages claims. The settlement offer was also an improvement on the €2.3m the purchasers had sought to settle at and had remained for a considerable period throughout our negotiations.

- 2.17 With the only alternative being to allow the tax and arbitration process to run its course (with additional costs, no guarantee of success and likely delay in us from closing the Group administration), we accepted the offer, conditional on signed written agreement and payment to be received within 7 days. We are pleased to advise that the agreement was signed and payment of €3.0m subsequently received.
- 2.18 This now settles and brings to a conclusion all outstanding matters with respect to the NE Oy transaction, other than settlement of the relevant legal and arbitration fees.

**Other assets**

- 2.19 We were able to realise (or release provisions against) assets totalling £45.9m prior to the payment of the fifth distribution. A summary of these assets, which were realised at a number of CVA companies, is shown below:

	Cash release for benefit of all creditors
BVAG sale proceeds	£19.4m
Enron Corp distribution	£12.4m
Shotton distribution	£8.1m
Release of residual escrow monies	£0.6m
Other realisations (including interest)	£5.4m
<b>Total</b>	<b>£45.9m</b>

- 2.20 The outstanding assets to be realised as at the fifth distribution, totalled approximately £92.9m on a realistic basis.

**Enron Corp and ECTRL Claims**

- 2.21 Following the Administration of ECTRL in December 2001, EET lodged a claim against ECTRL in the sum of £130m. At the same time, EET BV lodged a claim against ECTRL for £21.6m.
- 2.22 Certain obligations of ECTRL had been guaranteed by Enron Corp. EET and EET BV also lodged a joint guarantee claim against Enron Corp for US\$216.1m (at the exchange rate in force at that time).
- 2.23 Elements of the claims (and the effectiveness of the guarantee) were disputed by ECTRL and Enron Corp. These claims have now been agreed between the various Administrators and Trustees, as follows:

	EET £ million	EET BV £ million	Total £ million
ECTRL - principal	108.4	21.6	130.0
Enron Corp - joint guarantee (US\$115m)	49.4	6.9	56.3

- 2.24 In addition, EET and EET BV have lodged interest claims against ECTRL of £34.7m and £6.9m, respectively. These interest claims are still subject to adjudication by the Supervisors of ECTRL's Scheme of Arrangement.
- 2.25 In April 2007, EET and EET BV sold their joint guarantee claim against Enron Corp and, in July 2007, EET sold its claims against ECTRL. The sale of EET BV's claims against ECTRL is ongoing (see section 2.6).
- 2.26 To date, EET has realised approximately £70m from these claims through a mixture of distributions from the relevant Enron estates and sales of the claims. Of this, £12.4m was included in the fifth distribution to creditors. The remainder was received subsequent to the fifth distribution and will be included in future distributions. The amount and timing of further realisations are dependent on the agreement of the interest claim against ECTRL.

## Taxation

### Assets

- 2.27 As previously noted, the profit and group relief position of EEP for all periods up to and including the year ended 31 December 2001 is finalised and a refund of approximately £34.7m, including interest on overpaid tax, was paid to EEP in respect of those periods.
- 2.28 Under the tax deed for the sale of EEP to EDF any such refunds are for the account of EEH as additional consideration on the sale of the EEP shares. EDF have to date paid £27m of the £34.7m received from HMRC to EEH but are currently disputing whether some of the remaining £7.7m is payable to EEH.
- 2.29 Certain of the Companies have surrendered group relief to a former TXU group company in respect of its year ended 31 December 2001 for payment of up to £5m. Whether any payment is to be received, and if so, the ultimate quantum of that payment will depend on the losses finally available for surrender.

### Joint Administrators' Time Costs

- 2.30 As at the date of this report, EY Administrators' fees of approximately £39.2m plus VAT and disbursements across the seven administrations have been incurred. A detailed analysis of these time costs is provided at Appendix 2; these costs include actual billed time together with costs incurred but not yet billed. Fees have been billed in accordance with the rates and approval mechanism agreed by the Creditors' Committees and subsequently amended by the CVA document.
- 2.31 The KPMG Administrators' of Group have incurred fees of approximately £14m plus VAT and disbursements, as at 30 March 2007, which, as with the EY Administrators' fees, have been billed in accordance with the rates and approval mechanism agreed by the Creditors' Committees and subsequently amended by the CVA document.

### Creditors' Committees

- 2.32 The Administrators continue to report to the Creditors' Committees on all matters of importance in relation to the Administrations of the Companies.



### CVA progress

- 3.1 The fifth distribution to CVA Companies' creditors took place on 30 March 2007, when £54.5m of cash was distributed to creditors and a further £4.0m was paid into the claims reserve in relation to disputed claims. The amount available for distribution to creditors was less than we had originally anticipated. This was due to the fact that we were unable to agree the EET 2001 tax position with HMRC and, as a result, a number of the group relief claims remain disputed. We were also unable to release a £15.8m provision held at Group relating to ENS.
- 3.2 Detailed at Appendix 3 is a table showing the dividend outcome following the fifth distribution and the estimated end position on a realistic and pessimistic basis, which was revised following the fifth distribution to CVA Creditors.

### Summary of assets, reserves and liabilities

#### Assets and asset reserves

- 3.3 Work continued since our previous report in respect of the disputed creditor claims and unrealised assets with a view to resolving/realising as many as possible prior to the payment of the fifth distribution.
- 3.4 This resulted in a total of £58.5m being available for distribution at the fifth distribution. This was made up of asset realisations of £45.9m, releases from the claims reserve totalling £3.6m in respect of resolved creditor claims of £5.1m and releases of general reserves of £9.0m.
- 3.5 The extent of realisations across the BTL CVA companies now stands at £2,138m on an actual basis. This compares to estimates of £1,985m and £1,892m on realistic and pessimistic bases respectively, as per the CVA Proposal Documents.

#### Liabilities

- 3.6 Significant work was completed prior to the payment of the fifth distribution with regard to disputed creditor claims. Whilst we were unable to agree the EET 2001 position and subsequent group relief claims with HMRC Inspector of Taxes, we anticipate these issues will be agreed prior to the payment of the sixth distribution.

- 3.7 Total claims against the BTL CVA estates currently stand at £2,154m, with agreed claims of £2,076.4m and disputed claims and general provisions against unsecured claims of £77.5m. Current end position estimates stand at £2,114m on a realistic basis and £2,154m on a pessimistic basis, which compares to £2,197m and £2,461m respectively, as per the CVA Proposal Documents.
- 3.8 Below is a table summarising the position of external unsecured creditors, at the time of the fifth distribution, in relation to allowed and disputed claims and a current estimate of the final end position on a realistic and pessimistic basis.

	Actual Position at Fifth Distribution			Current End Position Estimates	
	Allowed Claims £'m	Disputed Claims £'m	Total Claims £'m	Realistic £'m	Pessimistic £'m
TXU EG	465.0	10.1	475.1	475.1	475.1
TXU EET	1,144.6	34.1	1,178.7	1,160.3	1,178.7
TXU UK	50.8	13.3	64.1	62.5	64.1
TXU Power	94.0	-	94.0	94.0	94.0
Other EY Companies	124.9	15.8	140.8	125.0	140.8
Other KPMG Companies	197.1	4.2	201.3	197.1	201.3
	<b>2,076.4</b>	<b>77.5</b>	<b>2,154.0</b>	<b>2,114.0</b>	<b>2,154.0</b>

- 3.9 As mentioned in paragraph 1.10 above, we anticipate that a sixth distribution will take place in September/October 2007, with a seventh distribution to follow in early 2008.

#### Supervisors' fees

- 3.10 In accordance with the CVA Terms, the Supervisors' fees in relation to Group, EET and TXU UK are approved by their respective Creditors' Committees. The Supervisors' fees in relation to the remainder of the EY CVA Companies are approved by the EET Creditors' Committee. Across the 24 EY CVA Companies, the fees incurred to date are approximately £3.97m, a breakdown of which is provided in Appendix 2.

## Receipts and Payments accounts

TXU EUROPE GROUP PLC				
	Administration		CVA	
	Six months 28/01/07 to 27/07/07	Cumulative 17/02/03 to 27/07/07	Six months 28/01/07 to 27/07/07	Cumulative 28/01/05 to 27/07/07
£				
<b>Receipts</b>				
Bank and other interest	988,241	21,249,485		
Book debts		826,718		
Call receipts	34,359,684	1,118,186,580	2,953,349	279,181,077
Cash on appointment		19,587,200		
Contribution to costs		50,108		
Distribution from Nedalo BV	244,874	1,373,477		
Escrow top-up receipts			59,979	416,813
Group relief	936,557	10,342,101		
Receipts in relation to ENS & ENK		27,903,351		20,570,742
Inter-company loan repayment - Stadwerke Kiel		368,157		
Inter-company loan repayment - TXU Europe Energy Trading BV	519,738	844,855		
Other loan repayments		288,742		
Other realisations	12,438	6,714,504		
Prepayments and other debts	377,825	44,810,079		
Realisations from Barings investment asset		149,812		
Realisations in relation to ENK		436,057		
Receipts in relation to Nordic Energy	2,037,628	68,669,309		
Recourse loan repayment - Nedalo BV		6,122,807		
Recoveries in relation to TXU Europe Energy Trading BV		3,070,998		
Rent receipts		1,824,257		
Sale of ENS		49,674,484		
Sale of insurance company		1,063,000		
Sale of Nedalo BV		3,250,000		
Sale of properties		42,401,990		
Subrogated claim - Group	8,679,416	80,565,181		
Subrogated claim - ENS & ENK	484,381	1,024,114		
Share sale realisations		3,216,979		
Third party funds		618,221		
Transfer from Administrators' - preferential creditors			9,796	52,425
Transfer from Administrators' - unsecured creditors (incl. interest)			42,105,237	1,057,767,572
	48,640,781	1,514,632,568	45,128,361	1,357,988,628

1. The CVA account reflects all monies transferred from the Administration account and subsequently paid to creditors in respect of dividends 1 to 5. The quantum of the cumulative dividend percentages for dividends 1 to 5 can be found in Appendix 3 of this report.
2. There are also funds totalling \$58,849.34 held in a Group US dollar account.

## Receipts and Payments accounts

TXU EUROPE GROUP PLC				
	Administration <sup>(2)</sup>		CVA <sup>(1)</sup>	
	Six months 28/01/07 to 27/07/07	Cumulative 17/02/03 to 27/07/07	Six months 28/01/07 to 27/07/07	Cumulative 28/01/05 to 27/07/07
£				
<b>Payments</b>				
Administrators' disbursements - Ernst & Young LLP	5,095	738,781		
Administrators' disbursements - KPMG LLP	42,603	349,418		
Administrators' fees - Ernst & Young LLP	374,338	18,649,758		
Administrators' fees - KPMG LLP	(42,603)	13,345,508		
Call payments	2,953,349	279,181,077	2,953,349	279,181,077
Consultancy fees	118,166	3,222,699		
Dividends - ENS & ENK		22,632,534		
Escrow top-up payments			59,979	416,813
Information systems maintenance	42,904	2,453,752		
Inter-company loans	1,677	86,805		
Legal & professional fees	58,364	26,498,423		
Payment in relation to DRAX Power		25,000,000		
Payment in relation to ENS & ENK		50,216		20,570,742
Payment relating to German investments		1,576,904		
Payments in relation to sale of ENS		141,698		
Payments in relation to sale of NEOY		2,691,086		
Payroll, employee expenses and employee trust top-ups		7,341,502		
Preferential creditors			9,796	52,325
Rent and service charges		2,157,724		
Software		1,701,591		
Sundry expenses	17,431	2,451,655	18,446	214,688
Supervisors' disbursements		8,792		
Supervisors' fees	150,897	1,436,377		
Transfer to Supervisors' for preferential creditors	9,796	52,325		
Transfer to Supervisors' for unsecured creditors (incl. interest)	42,105,237	1,057,735,211		
Unclaimed dividends				20,723
Unsecured creditors (incl. interest)			42,086,791	1,057,531,530
Utilities	2,529	329,351		
	45,839,783	1,469,833,190	45,128,361	1,357,987,897
Sub-Total	2,800,998	44,799,378	(0)	730
VAT Position	2,301	146,286	0	0
<b>Balance as at 27/07/07</b>	<b>2,803,299</b>	<b>44,945,665</b>	<b>(0)</b>	<b>730</b>

## Receipts and Payments accounts

TXU EUROPE ENERGY TRADING LIMITED				
	Administration		CVA	
	Six months 28/01/07 to 27/07/07	Cumulative 17/02/03 to 27/07/07	Six months 28/01/07 to 27/07/07	Cumulative 28/01/05 to 27/01/07
£				
<b>Receipts</b>				
Bank and other interest	2,439,643	23,571,059		
Call receipts	11,782,732	1,197,800,022	31,518,316	1,007,181,952
Dividends from Nedalo BV			244,784	793,198
Dividends received from Enron Capital & Trade Resources Limited	42,017,210	42,744,699		
Dividends received from Enron Corp	27,323,318	27,323,318		
Escrow top-up receipts				314,864
Fife Settlement		1,340,460		
Inter-company loan receipts - NEOY		2,297,193		
Losses provided to TXU UK Limited		70,000,000		
Other realisations		1,390,322		
Power Contracts		15,541,072		
Prepayments and other debts		13,568,171		
Realisations in relation to coal contracts		29,744,229		
Realisations in relation to ENS & ENK			484,381	13,470,986
Realisations in relation to gas contracts		13,513,136		
Receipts in relation to Chevron Texaco LC		1,300,000		
Recoveries in relation to German Finance BV		1,102,953		
Recoveries in relation to TXU Europe Energy Trading BV		26,775,899		
Sale of BVAG	19,388,915	261,899,070		
Share sale realisations		30,000		
Third party funds		283,192		
Transfer from Administrators' - preferential creditors			6,334	38,181
Transfer from Administrators' - subrogated claim			5,018,423	10,610,322
Transfer from Administrators' - unsecured creditors (incl. interest)			11,709,115	471,819,090
	102,951,819	1,730,224,796	48,981,353	1,504,228,593

1. These monies relate mainly to a payment made to Group in respect of legal fees, which Group had paid on behalf of EET.
2. This relates to the repayment of an inter-company loan made to TXU Stadtwerke.
3. The CVA account reflects all monies transferred from the Administration account and subsequently paid to creditors in respect of dividends 1 to 5. The quantum of the cumulative dividend percentages for dividends 1 to 5 can be found in Appendix 3 of this report.

## Receipts and Payments accounts

TXU EUROPE ENERGY TRADING LIMITED				
	Administration		CVA <sup>(3)</sup>	
	Six months 28/01/07 to 27/07/07	Cumulative 17/02/03 to 27/07/07	Six months 28/01/07 to 27/07/07	Cumulative 28/01/05 to 27/01/07
£				
<b>Payments</b>				
Administrators' disbursements - Ernst & Young LLP	7,633	477,743		
Administrators' fees - Ernst & Young LLP	400,140	14,878,902		
Administrators' fees - KPMG LLP		93,244		
Call payments	31,518,316	1,007,181,952	31,518,316	1,007,181,952
Dividends - ENS & ENK	484,381	13,470,986		
Dividends - Nedalo BV	244,784	793,198		
Escrow top-up payments				441,178
Group Relief	6,613	187,823		
Group subrogated claim	5,018,423	10,610,322	5,018,423	10,610,322
Inter-company loans		768,156		
Legal & professional fees <sup>(1)</sup>	74,137	15,263,758		
Liquidators' fee	41,263	70,437		
Payment in relation to EET Italia		16,399		
Payment in relation to Powergen		331,316		
Payment relating to BV Agreement		500,000		
Payments in relation to coal realisations		4,957,120		
Payments in relation to ENS & ENK			484,381	13,470,986
Payments in relation to German investments <sup>(2)</sup>	42,061	22,673,090		
Payments in relation to Nedalo BV			244,784	2,239,959
Payments to EHB in relation to ACT		1,278,814		
Payroll, employee expenses and employee trust top-ups		224,884		
Preferential creditors (incl. interest)			6,334	38,182
Sundry expenses	320	826,996	212	25,224
Supervisors' disbursements	44	2,316		
Supervisors' fees	125,810	1,132,117		
Transfer to Supervisors' - preferential creditors	6,108	38,182		
Transfer to Supervisors' - unsecured creditors (incl. interest)	11,709,342	471,793,870		
Unclaimed dividends				6,137
Unsecured creditors (incl. interest)			11,708,903	470,214,653
	49,679,374	1,567,571,624	48,981,353	1,504,228,593
Sub-Total	53,272,445	162,653,171	0	0
VAT Position	68,958	(1,259,205)	0	0
<b>Balance as at 27/07/07</b>	<b>53,341,403</b>	<b>161,393,967</b>	<b>0</b>	<b>0</b>

## Receipts and Payments accounts

TXU UK LIMITED				
	Administration		CVA	
	Six months 28/01/07 to 27/07/07	Cumulative 17/02/03 to 27/07/07	Six months 28/01/07 to 27/07/07	Cumulative 28/01/05 to 27/07/07
£				
<b>Receipts</b>				
Bank and other interest	743,648	126,146,744		
Book debts		375,927		
Call receipts		200,000	3,306,586	1,257,352,117
Dividend from TXU Europe Energy Trading BV		9,664,126		
Group relief	1,417,941	13,327,492		
Litigation Settlement		930,299		
NEOY Inter-company receipts and recharges		386,783		
Other realisations	50,000	416,723		
Prepayments and other debts		18,538,379		
Release of Escrow monies	52,016	200,038,106		
Release of SWAP Monies		355,968		
Sale of UK retail business		1,036,179,293		
Share sale realisations		46,423,300		
Third party funds		32,438		
Transfer from Administrators' - subrogated claim				557,330
Transfer from Administrators' - unsecured creditors (incl. interest)			120,323	48,453,313
	2,263,605	1,453,015,578	3,426,909	1,306,362,760

1. The CVA account reflects all monies transferred from the Administration account and subsequently paid to creditors in respect of dividends 1 to 5. The quantum of the cumulative dividend percentages for dividends 1 to 5 can be found in Appendix 3 of this report.

## Receipts and Payments accounts

TXU UK LIMITED				
	Administration		CVA <sup>(1)</sup>	
	Six months 28/01/07 to 27/07/07	Cumulative 17/02/03 to 27/07/07	Six months 28/01/07 to 27/07/07	Cumulative 28/01/05 to 27/07/07
£				
<b>Payments</b>				
Administrators' disbursements - Ernst & Young LLP	158	30,035		
Administrators' disbursements - Talbot Hughes McKillop		184		
Administrators' fees - Ernst & Young LLP	70,473	5,098,401		
Administrators' fees - Talbot Hughes McKillop		106,553		
Call payments	3,306,586	1,257,352,117	3,306,586	1,257,352,117
Group subrogated claim				557,330
Legal & professional fees	6,234	3,157,364		
Losses provided by TXU Europe Energy Trading Limited		105,000,000		
ROC advance dividend		6,289,737		
Sundry expenses	978	294,399		
Supervisors' disbursements		54		
Supervisors' fees	43,490	356,889		
Transfer to Supervisors' - subrogated claim		557,330		
Transfer to Supervisors' - unsecured creditors (incl. interest)	120,323	48,453,313		
Unsecured creditors (incl. interest)			120,323	48,453,313
	<b>3,548,241</b>	<b>1,426,696,376</b>	<b>3,426,909</b>	<b>1,306,362,760</b>
Sub-Total	-1,284,636	26,319,203	0	0
VAT Position	-2,313	207,987	0	0
<b>Balance as at 27/07/07</b>	<b>-1,286,949</b>	<b>26,527,190</b>	<b>0</b>	<b>0</b>

## Receipts and Payments accounts

TXU EUROPE POWER LIMITED				
	Administration		CVA	
	Six months 28/01/07 to 27/07/07	Cumulative 17/02/03 to 27/07/07	12 months 28/01/07 to 27/07/07	Cumulative 28/01/05 to 27/07/07
£				
<b>Receipts</b>				
Bank and other interest	99,206	1,757,766		
Book debts		887,908		
Call receipts	4,629,959	75,971,528	8,166,252	22,411,571
Cash on appointment		502,471		
Contribution to costs		5,360		
Escrow top-up receipts			753	3,927
Group relief	9,571	89,109		
Intellectual property realisations		23,546		
Other realisations		560,250		
Prepayments and other debts		337,340		
Sale of Citigen		7,000,000		
Sale of property		15,000		
Share sale realisations	2,714,165	26,335,723		
Transfer from Administrators' - subrogated claim			3,660,993	11,384,523
Transfer from Administrators' - unsecured creditors (incl. interest)			735,380	72,630,585
	7,452,901	113,486,001	12,563,377	106,430,605

1. The CVA account reflects all monies transferred from the Administration account and subsequently paid to creditors in respect of dividends 1 to 5. The quantum of the cumulative dividend percentages for dividends 1 to 5 can be found in Appendix 3 of this report.



## Receipts and Payments accounts

TXU EUROPE POWER LIMITED				
	Administration		CVA <sup>(1)</sup>	
	Six months 28/01/07 to 27/07/07	Cumulative 17/02/03 to 27/07/07	12 months 28/01/07 to 27/07/07	Cumulative 28/01/05 to 27/07/07
£				
<b>Payments</b>				
Administrators' disbursements	106	7,522		
Administrators' fees	41,408	1,100,964		
Call payments	8,166,252	22,411,571	8,166,252	22,411,571
Consultancy fees		39,755		
Escrow top-up payments			753	3,927
Group relief	24,270	531,432		
Group subrogated claim	3,660,993	11,384,523	3,660,993	11,384,523
Legal & professional fees		1,115,476		
Payment for capital losses		3,248,919		
Public notices		1,016		
Sundry expenses	20	85,233		70
Supervisor's fees	20,177	57,702		
Transfer to Supervisors' - unsecured creditors (incl. interest)	788,929	72,684,134	735,380	72,630,515
Unsecured creditors (incl. interest)				
	12,702,155	112,668,247	12,563,377	106,430,605
Sub-Total	-5,249,253	817,754	0	0
VAT Position	-881	(1,719)	0	0
<b>Balance as at 27/07/07</b>	<b>-5,250,134</b>	<b>816,035</b>	<b>0</b>	<b>0</b>

## Receipts and Payments accounts

TXU (UK) HOLDINGS LIMITED				
	Administration		CVA	
	Six months 28/01/07 to 27/07/07	Cumulative 17/02/03 to 27/07/07	Six months 28/01/07 to 27/07/07	Cumulative 28/01/05 to 27/07/07
£				
<b>Receipts</b>				
Bank and other interest	29,413	48,802		
Call receipts		374,785		
Inter-company debtor realisations		5,140,606		
Litigation settlements		1,988		
Other realisations		241		
	29,413	5,566,422	0	0
<b>Payments</b>				
Administrators' disbursements	1,166	3,441		
Administrators' fees	11,918	204,798		
Group relief		27		
Legal & professional fees		62,113		
Share subscriptions	2,582,564	5,097,225		
Sundry expenses		18,269		
Supervisors' fees	4,601	8,573		
	2,600,250	5,394,446	0	0
Sub-Total	(2,570,837)	171,977	0	0
VAT Position	(337)	(337)	0	0
<b>Balance as at 27/07/07</b>	<b>(2,571,173)</b>	<b>171,640</b>	<b>0</b>	<b>0</b>

1. There have been no transactions through the CVA account as there are no agreed creditor claims at UKH.

## Receipts and Payments accounts

EASTERN ELECTRICITY HOLDINGS LIMITED				
	Administration		CVA <sup>(1)</sup>	
	Six months 28/01/07 to 27/07/07	Cumulative 17/02/03 to 27/07/07	Six months 28/01/07 to 27/07/07	Cumulative 28/01/05 to 27/07/07
£				
<b>Receipts</b>				
Bank and other interest	231,768	2,367,586		
Call receipts	2,750,930	14,099,559	246,280	455,611
Corporation tax refund		27,000,103		
Distribution from Nedalo BV	186,638	511,755		
EDF Energy tax recovery (incl. interest)		32,657,023		
Inter-company distribution re Nedalo BV claim	244,784	6,916,005		
Litigation settlements		338,031		
Prepayments and other debts		531		
	3,414,120	83,890,593	246,280	455,611
<b>Payments</b>				
Administrators' disbursements	609	2,094		
Administrators' fees	66,741	415,111		
Call payments	1,496	210,827	246,280	455,611
Limited recourse loan from Nedalo BV		6,671,222		
Limited recourse loan from TXU Europe Energy Trading BV	186,638	511,755		
Group relief	3,451,914	32,137,811		
Legal & professional fees		101,672		
Payments in relation to Nedalo BV	244,784	244,784		
Share subscription		33,699,081		
Sundry expenses	27	7,984		
Supervisors' disbursements	6,848	10,433		
Supervisors' fees	1,586	15,409		
	3,960,644	74,028,182	246,280	455,611
Sub-Total	(546,524)	9,862,411	0	0
VAT Position	(13,262)	(15,510)	0	0
<b>Balance as at 27/07/07</b>	<b>(559,786)</b>	<b>9,846,900</b>	<b>0</b>	<b>0</b>

1. There have been no transactions through the CVA account as there are no agreed creditor claims at EEH.

## Receipts and Payments accounts

ENERGY HOLDINGS (NO.6) LIMITED				
	Administration		CVA <sup>(1)</sup>	
	Six months 28/01/07 to 27/07/07	Cumulative 17/02/03 to 27/07/07	Six months 28/01/07 to 27/07/07	Cumulative 28/01/05 to 27/07/07
£				
<b>Receipts</b>				
Bank and other interest	1,954	202,432		
Call receipts	1,496	210,827		
Dividends - ENS & ENK		35,079,405		
	3,450	35,492,665	0	0
<b>Payments</b>				
Administrators' disbursements	441	2,218		
Administrators' fees	4,433	109,306		
Legal & professional fees		21,674		
Section 19 Expense - ENK & ENK		27,903,351		
Share subscription		7,345,238		
Sundry expenses		4,715		
Supervisors' fees	2,257	4,440		
	7,132	35,390,941	0	0
Sub-Total	(3,681)	101,723	0	0
VAT Position	(1,248)	(1,588)	0	0
<b>Balance as at 27/07/07</b>	<b>(4,929)</b>	<b>100,135</b>	<b>0</b>	<b>0</b>

1. There have been no transactions through the CVA account as there are no agreed creditor claims at EH6.

## Administrators' Time Costs for the Period from the Respective Dates of Appointment to 28 July 2007

Classification of work function	Total Fees Incurred 19/11/02 to 29/06/2007		
	Group (EY) £	EET £	TXU UK £
Buildings/Property	471,453	3,456	26,471
Cash flow/Treasury	444,489	348,509	274,397
Communications/Meetings	75,765	32,859	14,431
Cost Control/Analysis	809,385	549,756	306,414
Creditors' Committees	343,640	573,416	234,728
Creditors	701,346	417,349	503,556
Creditors/Undertakings	178,872	24,053	41,809
Deferred Liabilities	317,068	2,556	10,415
Distribution Model	1,181,024	784,497	52,579
EET BV	69,088	633,038	-
Employees/Pensions/Trust	1,355,540	248,648	72,136
Exit Strategy	878,574	625,074	516,259
Forensics/Investigations	707,817	972,084	282,405
Germany	359,152	2,125,179	372
Liaison with Joint Administrators	379,496	85,604	28,207
LILOs	34,841	2,502	-
Litigation	114,372	127,508	259,816
Nordic	2,229,309	18,622	-
Other Assets	557,979	190,032	122,513
Other Assets - Nedalo	275,270	-	-
Other Assets - Windfarms	163,290	1,627	-
Office logistics	188,720	134,426	66,405
Powergen	48,263	178,138	551,779
PPAs	630,438	2,824,958	4,486
Statutory	1,021,152	382,116	267,802
Corporation Tax	2,342,458	1,534,074	770,368
VAT	697,862	675,484	138,008
Tax Liaison	198,603	574,583	59,545
Trading Book	200,846	655,972	4,839
New Issues / Other	543,435	285,936	394,178
Adjustments	(156,286)	21,051	(48,235)
<b>Total</b>	<b>17,363,260</b>	<b>15,033,109</b>	<b>4,955,683</b>

Classification of work function	Total Fees Incurred 19/11/02 to 30/03/2007 Group (KPMG) £
Project Management	1,000,060
Creditors reporting	767,965
Distribution Model	282,769
Holding Companies	24,740
Intercompany debt	990,794
Investigations	6,051,453
LILo	68,628
PPA	1,462,039
Critical Issues & exit	1,440,556
Tax	1,005,947
Other	885,264
<b>Total</b>	<b>13,980,215</b>

Classification of work function	Total Fees Incurred			
	17/02/03 to 22/06/07 Power £	27/08/03 to 22/06/07 UKH £	18/09/03 to 22/06/07 EH6 £	18/09/03 to 22/06/07 EEH £
Job Acceptance and Strategy	1,689	8,029	3,124	2,969
Immediate Tasks	1,568	550	-	-
Reporting	15,991	11,431	3,308	4,263
Debtors	17,837	900	297	42,900
Other Assets	383,157	6,034	371	26,649
Trading	5,281	201	-	-
Creditors	84,539	4,012	1,228	1,798
Investigations and CDDA	32,747	4,600	-	-
Employee Matters	4,150	-	-	-
Accounting and Administration	119,174	28,081	30,663	37,067
Environmental Issues	540	-	-	-
Statutory Duties	168,501	55,074	25,074	23,771
VAT and Taxation	174,681	69,204	48,949	312,695
Property	1,925	-	-	-
Other Matters	66,671	5,746	1,350	5,929
Legal issues	3,681	-	410	490
<b>Total</b>	<b>1,082,131</b>	<b>193,861</b>	<b>114,772</b>	<b>458,530</b>

1. The data relates to figures available as at the date of the report.

## Supervisors' Time Costs for the Period from the Respective Dates of Appointment to 28 July 2007

Company Name	Fees Incurred	Fees Incurred	Total Fees Incurred
	28/01/05 to 28/01/07 £	29/01/07 to 22/06/07 £	28/01/05 to 22/06/07 £
TXU Europe Group plc	1,636,020	287,993	1,924,013
TXU Direct Sales Ltd	23,811	17,963	41,773
TXU Europe Renewable Generation Ltd	20,175	3,770	23,945
TXU Europe Energy Trading Ltd	1,002,310	253,394	1,255,704
TXU Europe Power Ltd	37,876	10,210	48,087
TXU UK Ltd	337,556	69,606	407,161
TXU Eastern Electricity Holdings Ltd	16,018	7,834	23,852
TXU Europe Merchant Properties Ltd	18,482	2,174	20,656
TXU Europe Merchant Generation Ltd	44,980	4,462	49,442
TXU Europe Power Development Ltd	12,075	2,295	14,370
TXU (UK) Holdings Ltd - CVA	6,621	5,639	12,260
TXU Europe Trading Ltd	8,151	997	9,148
TXU Europe Leasing (4) Ltd	8,799	925	9,724
TXU Europe (Partington) Ltd	34,616	12,878	47,494
TXU Europe Leasing (5) Ltd	6,393	293	6,686
TXU Europe Power Production Services Ltd	11,464	1,952	13,416
TXU Germany Ltd	9,379	1,779	11,158
TXU Europe Overseas Finance Ltd	8,476	237	8,713
TXU Finland Holdings Ltd	8,177	0	8,177
TXU Europe Natural Gas (Trading) Ltd	5,384	369	5,753
Energy Holdings (No. 6) Ltd	3,033	3,407	6,440
TXU Europe (Blade) Ltd	8,701	333	9,034
TXU Europe (Blade No. 2) Ltd	5,876	950	6,827
Precis (2264) Ltd	7,156	572	7,728
<b>Total</b>	<b>3,281,526</b>	<b>690,030</b>	<b>3,971,557</b>

1. The data relates to figures available as at the date of the report.

	Cumulative First, Second, Third & Fourth Distribution			Fifth Distribution			Total Distribution		
	Gross %	Net %	50:50 %	Gross %	Net %	50:50 %	Gross %	Net %	50:50 %
TXU Europe Group plc	68.86%	92.85%	<b>80.85%</b>	10.31%	4.91%	<b>7.61%</b>	79.17%	97.75%	<b>88.46%</b>
TXU Europe Energy Trading Limited	62.39%	17.99%	<b>40.19%</b>	1.04%	1.89%	<b>1.46%</b>	63.44%	19.88%	<b>41.66%</b>
TXU Europe Power Limited	69.58%	100.00%	<b>84.79%</b>	8.12%	0.00%	<b>4.05%</b>	77.70%	100.00%	<b>88.84%</b>
TXU UK Limited	100.00%	100.00%	<b>100.00%</b>	0.00%	0.00%	<b>0.00%</b>	100.00%	100.00%	<b>100.00%</b>
Eastern Electricity Holdings Limited	78.52%	100.00%	<b>89.25%</b>	21.48%	0.00%	<b>10.74%</b>	100.00%	100.00%	<b>100.00%</b>
TXU Europe Merchant Properties Limited	75.70%	100.00%	<b>87.85%</b>	10.22%	0.00%	<b>5.11%</b>	85.92%	100.00%	<b>92.96%</b>
TXU Europe Merchant Generation Limited	23.87%	5.61%	<b>14.74%</b>	0.59%	0.03%	<b>0.30%</b>	24.46%	5.64%	<b>15.04%</b>
TXU Europe Power Development Limited	0.00%	0.00%	<b>0.00%</b>	-	-	-	-	-	-
TXU Europe (Partington) Limited	6.40%	10.45%	<b>8.42%</b>	9.06%	5.02%	<b>7.03%</b>	15.47%	15.47%	<b>15.46%</b>
TXU Europe Power Production Services Limited	36.86%	36.97%	<b>36.91%</b>	29.46%	29.70%	<b>29.58%</b>	66.32%	66.67%	<b>66.49%</b>
TXU (UK) Holdings Limited	100.00%	100.00%	<b>100.00%</b>	0.00%	0.00%	<b>0.00%</b>	100.00%	100.00%	<b>100.00%</b>
Energy Holdings (No.6) Limited	-	-	-	-	-	-	-	-	-
TXU Europe Leasing (4) Limited	-	-	-	-	-	-	-	-	-
TXU Europe (Blade) Limited	100.00%	100.00%	<b>100.00%</b>	0.00%	0.00%	<b>0.00%</b>	100.00%	100.00%	<b>100.00%</b>
TXU Europe (Blade No.2) Limited	-	-	-	-	-	-	-	-	-
TXU Europe Trading Limited	-	-	-	-	-	-	-	-	-
TXU Europe Natural Gas (Trading) Limited	-	-	-	-	-	-	-	-	-
TXU Finland Holdings Limited	37.65%	37.65%	<b>37.64%</b>	0.42%	0.42%	<b>0.41%</b>	38.07%	38.07%	<b>38.06%</b>
TXU Germany Limited	0.00%	0.00%	<b>0.00%</b>	-	-	-	-	-	-
TXU Europe Overseas Finance Limited	-	-	-	-	-	-	-	-	-
TXU Europe Leasing (5) Limited	-	-	-	-	-	-	-	-	-
Precis (2264) Limited	100.00%	100.00%	<b>100.00%</b>	0.00%	0.00%	<b>0.00%</b>	100.00%	100.00%	<b>100.00%</b>
TXU Europe Renewable Generation Limited	60.56%	59.61%	<b>60.08%</b>	1.50%	0.35%	<b>0.92%</b>	62.06%	59.95%	<b>61.00%</b>
Eastern Group Finance Limited	100.00%	100.00%	<b>100.00%</b>	0.00%	0.00%	<b>0.00%</b>	100.00%	100.00%	<b>100.00%</b>
Anglian Power Generators Limited	2.37%	1.94%	<b>2.15%</b>	0.22%	0.17%	<b>0.19%</b>	2.59%	2.11%	<b>2.34%</b>
Peterborough Power Limited	61.06%	0.00%	<b>30.52%</b>	7.24%	0.00%	<b>3.61%</b>	68.30%	0.00%	<b>34.14%</b>
TXU Europe Power Services Limited	1.38%	3.60%	<b>2.48%</b>	0.86%	0.76%	<b>0.81%</b>	2.23%	4.36%	<b>3.29%</b>
TXU Direct Sales Limited	100.00%	100.00%	<b>100.00%</b>	0.00%	0.00%	<b>0.00%</b>	100.00%	100.00%	<b>100.00%</b>

NOTES:

1. Dividends shown exclude any payments to top up creditors.
2. Where a dividend is shown as '-' it indicates that there are no known external creditors. Where a dividend % is shown at the first, second, third and fourth distribution but not at the total distribution, it means that any disputed claim reserved for at the first distribution has now gone away.

	Realistic					Pessimistic				
	CVA Estimated End Position	Previous Estimated End Position	Estimated End Position at 10 May 2007 - Realistic			CVA Estimated End Position	Previous Estimated End Position	Estimated End Position at 10 May 2007 - Pessimistic		
	50:50 %	50:50 %	Gross %	Net %	50:50 %	50:50 %	50:50 %	Gross %	Net %	50:50 %
TXU Europe Group plc	83.8%	100.0%	100.0%	100.0%	100.0%	56.4%	92.0%	95.3%	100.0%	97.6%
TXU Europe Energy Trading Limited	43.8%	43.5%	66.1%	27.8%	47.0%	35.9%	43.0%	65.0%	26.2%	45.6%
TXU Europe Power Limited	86.8%	97.0%	94.9%	100.0%	97.4%	74.0%	90.6%	90.0%	100.0%	95.0%
TXU UK Limited	100.0%	100.0%	100.0%	100.0%	100.0%	94.3%	100.0%	100.0%	100.0%	100.0%
Eastern Electricity Holdings Limited	94.0%	100.0%	-	-	-	65.5%	100.0%	-	-	-
TXU Europe Merchant Properties Limited	90.8%	100.0%	100.0%	100.0%	100.0%	73.9%	95.7%	100.0%	100.0%	100.0%
TXU Europe Merchant Generation Limited	16.0%	16.9%	26.7%	7.5%	17.1%	13.7%	16.3%	26.0%	7.0%	16.5%
TXU Europe Power Development Limited	11.7%	-	-	-	-	9.9%	-	-	-	-
TXU Europe (Partington) Limited	16.0%	13.1%	15.6%	15.6%	15.6%	13.6%	10.4%	15.4%	15.4%	15.4%
TXU Europe Power Production Services Limited	91.5%	66.3%	81.1%	81.5%	81.3%	68.9%	38.8%	69.4%	69.8%	69.6%
TXU (UK) Holdings Limited	-	-	-	-	-	-	-	-	-	-
Energy Holdings (No.6) Limited	-	-	-	-	-	-	-	-	-	-
TXU Europe Leasing (4) Limited	-	-	-	-	-	-	-	-	-	-
TXU Europe (Blade) Limited	100.0%	100.0%	-	-	-	100.0%	100.0%	-	-	-
TXU Europe (Blade No.2) Limited	-	-	-	-	-	-	-	-	-	-
TXU Europe Trading Limited	-	-	-	-	-	-	-	-	-	-
TXU Europe Natural Gas (Trading) Limited	-	-	-	-	-	-	-	-	-	-
TXU Finland Holdings Limited	-	39.7%	40.1%	40.1%	40.1%	-	39.6%	40.0%	40.0%	40.0%
TXU Germany Limited	58.0%	-	-	-	-	58.0%	-	-	-	-
TXU Europe Overseas Finance Limited	-	-	-	-	-	-	-	-	-	-
TXU Europe Leasing (5) Limited	-	-	-	-	-	-	-	-	-	-
Precis (2264) Limited	-	-	-	-	-	-	-	-	-	-
TXU Europe Renewable Generation Limited	-	62.4%	64.8%	60.5%	62.7%	-	61.3%	64.2%	60.4%	62.3%
Eastern Group Finance Limited	100.0%	100.0%	100.0%	100.0%	100.0%	97.3%	100.0%	100.0%	100.0%	100.0%
Anglian Power Generators Limited	3.0%	2.2%	2.7%	2.1%	2.4%	2.9%	2.1%	2.6%	2.1%	2.3%
Peterborough Power Limited	-	42.8%	86.5%	0.0%	43.2%	-	36.9%	82.0%	0.0%	41.0%
TXU Europe Power Services Limited	7.3%	3.2%	3.0%	4.4%	3.7%	6.6%	2.9%	2.8%	4.4%	3.6%
TXU Direct Sales Limited	100.0%	100.0%	100.0%	100.0%	100.0%	91.5%	100.0%	100.0%	100.0%	100.0%

NOTES:

- Dividends shown exclude any payments to top up creditors.
- Where a dividend is shown as '-' it indicates there are no external creditors.
- Where a dividend % is shown at the previous end position estimate but not at the current end position estimate, it means that any disputed claim reserved for in previous rounds has now gone away.



**EY CVA companies**

- TXU Europe Group plc (In Administration)
- TXU Europe Energy Trading Limited (In Administration)
- TXU Europe Power Limited (In Administration)
- TXU UK Limited (In Administration)
- Eastern Electricity Holdings Limited (In Administration)
- TXU Europe Merchant Properties Limited (In Liquidation)
- TXU Europe Merchant Generation Limited (In Liquidation)
- TXU Europe Power Development Limited (In Liquidation)
- TXU Europe (Partington) Limited (In Liquidation)
- TXU Europe Power Production Services Limited (In Liquidation)
- TXU (UK) Holdings Limited (In Administration)
- Energy Holdings (No.6) Limited (In Administration)
- TXU Europe Leasing (4) Limited (In Liquidation)
- TXU Europe (Blade) Limited (In Liquidation)
- TXU Europe (Blade No.2) Limited (In Liquidation)
- TXU Europe Trading Limited (In Liquidation)
- TXU Europe Natural Gas (Trading) Limited (In Liquidation)
- TXU Finland Holdings Limited (In Liquidation)
- TXU Germany Limited (In Liquidation)
- TXU Europe Overseas Finance Limited (In Liquidation)

- TXU Europe Leasing (5) Limited (In Liquidation)
- Precis (2264) Limited (In Liquidation)
- TXU Europe Renewable Generation Limited (In Liquidation)
- TXU Direct Sales Limited (In Liquidation)

**KPMG CVA companies**

- TXU Europe Power Services Limited (In Administration)
- Eastern Group Finance Limited (In Liquidation)
- Peterborough Power Limited (In Administration)
- Anglian Power Generators Limited (In Administration)

*Note: KPMG have reported separately on the CVA developments for the KPMG CVA Companies listed above.*