



**TXU Europe Group and certain subsidiaries (in  
administration/liquidation and subject to a company  
voluntary arrangement)**

Administrators' Progress Report to Creditors as at 28 January 2009  
Supervisors' Progress Report Pursuant to Clause 13.3 of the CVA  
Terms dated 10 January 2005 and Insolvency Rule 1.26(2)

10 February 2009

## Abbreviations

<b>BTL</b>	Below The Line i.e., Group or one of its subsidiary companies
<b>BVAG</b>	Braunschweiger Versorgungs AG
<b>CVA</b>	Company Voluntary Arrangement
<b>CVA Companies</b>	Those companies listed in appendix C that are the subject of a CVA which came into effect on 28 January 2005
<b>CVA Proposal Documents</b>	The Introductory Letter, CVA document and the Explanatory Statement issued on 10 January 2005
<b>ECTRL</b>	Enron Capital & Trade Resources Limited
<b>EDF</b>	EDF Energy plc
<b>EEH</b>	Eastern Electricity Holdings Limited (in Administration)
<b>EET</b>	TXU Europe Energy Trading Limited (in Administration)
<b>EET BV</b>	TXU Europe Energy Trading BV
<b>EET Italia</b>	TXU Europe Energy Trading (Italia) SpA. (in Liquidation)
<b>EH3</b>	Energy Holdings (No.3) Limited (in Liquidation)
<b>EH6</b>	Energy Holdings (No.6) Limited (in Administration)
<b>ENK</b>	Eastern Norge Kobbelv AS
<b>ENS</b>	Eastern Norge Svartisen AS
<b>Ernst &amp; Young CVA Companies</b>	Those companies listed in appendix C that are under the heading Ernst & Young CVA Companies
<b>German Finance BV</b>	TXU Europe German Finance BV (in Liquidation)
<b>Group</b>	TXU Europe Group plc (in Administration)
<b>Holding Companies</b>	TXU companies located above Group within the corporate structure
<b>KPMG</b>	KPMG LLP
<b>KPMG CVA Companies</b>	Those companies listed in appendix C that are under the heading KPMG CVA Companies
<b>KTH</b>	Kroll Talbot Hughes LLP
<b>Nedalo</b>	Nedalo UK Limited
<b>Nedalo BV</b>	TXU Europe Energy Trading (Nederland) BV (in Liquidation)
<b>Office Holders</b>	Administrators or Liquidators of each CVA Company

<b>TEG</b>	The Energy Group Limited
<b>the Administrators</b>	Alan Bloom and Roy Bailey of Ernst & Young, together with John Milsom and James Tucker of KPMG in respect of Group; Alan Bloom, Gareth Hughes and Roy Bailey of Ernst & Young in respect of TXU UK; Alan Bloom, Gareth Hughes and Roy Bailey of Ernst & Young in respect of EET; and Alan Bloom and Roy Bailey of Ernst & Young in respect of TXU Power, EEH, EH6 and UKH
<b>the Companies</b>	Collectively: Group, TXU UK, EET, TXU Power, UKH, EEH and EH6
<b>the rules</b>	The Insolvency Rules 1986 (as amended)
<b>the Supervisors</b>	The Joint Supervisors of the CVA Companies
<b>TXU Power</b>	TXU Europe Power Limited (in Administration)
<b>TXU Stadtwerke</b>	TXU Stadtwerke Holdings GmbH & Co. KG
<b>TXU UK</b>	TXU UK Limited (in Administration)
<b>UKH</b>	TXU (UK) Holdings Limited (in Administration)

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# 1. Introduction

## 1.1 Basis of preparation

This report has been prepared by the Administrators of the Companies to comply with their statutory duty to report to creditors under Rule 2.30 of the rules, as amended by the High Court Order of 24 May 2005. This report provides details of progress in the administrations during the six month period to 28 January 2009.

This report also provides an update for CVA Companies' creditors on the progress and developments since 28 January 2008 and should be read in conjunction with our previous update reports.

We draw your attention to the contents of the 'Important Notice' on page 1 of the Explanatory Statement dated 10 January 2005. There are numerous caveats and disclaimers in that document in particular in the area of estimated outcomes. The comments therein should be regarded as extending to this document also.

Other than for any statutory duty owed by the Administrators to provide a progress report to creditors, none of the Administrators, Ernst & Young, KPMG, their partners, members, employees, professional advisers or agents accept any liability or assume any duty of care to any third party (whether it is an assignee or successor of another third party or otherwise) in respect of this report, and any such party who receives a copy of this report, whether from Ernst & Young, KPMG or any other source, shall have no right of recourse against Ernst & Young, KPMG, its partners, members, employees, professional advisers or agents.

## 1.2 Background/summary update

The High Court appointed the Administrators to Group, TXU UK and EET on 19 November 2002, with the exception of Christopher John Hughes of KTH who was appointed Conflicts Administrator of TXU UK on 11 March 2004. The High Court subsequently appointed Administrators to TXU Power and UKH on 17 February and 27 August 2003 respectively. The EEH and EH6 appointments were made on 18 September 2003.

Following the successful progress of the CVAs and the payment in full of all TXU UK creditors, it was decided that the Conflicts Administrator's role had come to an end and pursuant to a High Court application by the TXU UK Administrators, the Court ordered that Christopher John Hughes be removed from Office as Conflicts Administrator.

On 28 January 2005 the creditors of the CVA Companies approved the voluntary arrangements for the 28 companies outlined in appendix C. As previously reported the CVAs represent a 'package deal' for the resolution of all disputed claims between CVA Companies and between Holding Companies and the resolution of claims of creditors against CVA Companies. This process was implemented to enable the cash already realised, and the cash from any future realisations, to be distributed to the creditors of the CVA Companies as quickly as possible, without the risk of protracted litigation to resolve the various disputed matters. Detailed information on this and other relevant matters is included in the Explanatory Statement which was forwarded to creditors on or around 10 January 2005.

Copies of the CVA Proposal Documents and other important updates are available at [www.txuinfo.co.uk](http://www.txuinfo.co.uk). Further reference to the progress and major developments in the CVAs are summarised in section 3 of this report.

As creditors are aware, in accordance with clause 21.8 of the CVA Proposal Documents, distributions are required to be made to creditors of the CVA Companies once £50m or more becomes available across the BTL CVA Companies. The sixth distribution payment was delayed following the approval from the committee in November 2007. Subsequent approval was requested in March 2008 to delay payment until April 2008. At this time, there were approximately £59m of funds available for distribution. The rationale behind this was that there were a number of issues that were close to being resolved and would result in further assets being released and the release of certain provisions. These issues were finalised in March 2008 and a further £68m was made available for distribution. The Committees sanctioned the Office Holders' requests for postponement of the distribution (in view of cost effectiveness) and the sixth distribution was eventually paid on 2 April 2008.

Although the Administrators last Progress Report anticipated the seventh distribution in late 2008/early 2009, this has not been possible as the funds available for distribution do not yet exceed (after necessary reserves), the £50m threshold level referred to above.

The historic and future distribution timetable is detailed below:

- |                                    |                 |
|------------------------------------|-----------------|
| ▶ Actual first distribution        | 30 March 2005   |
| ▶ Actual second distribution       | 2 August 2005   |
| ▶ Actual third distribution        | 19 January 2006 |
| ▶ Actual fourth distribution       | 20 July 2006    |
| ▶ Actual fifth distribution        | 30 March 2007   |
| ▶ Actual sixth distribution        | 2 April 2008    |
| ▶ Anticipated seventh distribution | Q2 2009         |

Appendix B of this report includes a schedule of the cumulative sixth distribution dividend percentages.

CVA distributions totalling approximately £2.2bn have been made to date.

## **2. Administration progress**

### **2.1 Update on matters since previous reports**

The Office Holders of each CVA Company have continued to perform the functions required by them in accordance with their duties and powers. These are principally implementing the terms of the CVAs, realising the remaining assets referred to in the Chairman's report dated 28 January 2005 and resolving issues with outstanding creditors' claims.

Attached at appendix A are receipts and payments accounts for the seven administration companies for the six months to 27 January 2009 and the seven CVA Companies for the twelve months to 27 January 2009.

Specific commentary on the progress of certain matters is included below.

### **2.2 Overseas assets**

#### **2.2.1 EET BV**

Most of EET BV's assets have now been realised and realisations to date from this asset total €68.3m (£46.9m) across all of Group, EET and TXU UK claims.

A final distribution from EET BV of c£1m is expected, but the timing and amount will depend on future realisations and resolution of contingent claims against that company. The Administrators plan to arrange a meeting with the EET BV Trustees to explore options to expedite this process in the near future.

#### **2.2.2 BVAG**

Following the completion of the sale by TXU Stadtwerke of its 74.9% stake in BVAG, the administrators of EET have concentrated on restructuring the lower-half of the holding chain to expedite repatriation of the proceeds to EET.

We continue to progress the resolution of certain actual and contingent liabilities in the holding chain, facilitating the release of a further €29m (£19.3m), which was included in the fifth distribution to creditors. The remaining funds of approximately £10m are required to be held at various levels of the holding chain to meet the remaining potential liabilities until such time as the liquidations can be concluded.

The remainder of the work that needs to be undertaken is the agreement and settlement of tax and other liabilities of the companies in the BVAG holding chain of companies. This involves a coordinated review and discussions with the tax authorities in the Netherlands, Germany, Ireland and the United Kingdom.

The remainder of the BVAG sale proceeds (after settlement of the tax and other liabilities) will be available at the final distribution to creditors which will be in the range of £0 to £10m.

## 2.3 Other assets

As detailed in our previous report we were able to realise (or release provisions against) assets totalling £127m prior to the payment of the sixth distribution. A summary of these assets, which were realised at a number of CVA companies, is shown below.

### Summary of assets realised

	Cash release for benefit of all creditors (£m)
Receipts from Enron	58.3
Release of creditor claim provisions	29.5
EET BV Recoveries	11.4
Reduction in fixed reserves	3.5
Nordic Energy receipts	2.0
Other net realisations (including interest)	22.4
	<b>127.1</b>

The outstanding assets to be realised as at the sixth distribution, totalled approximately £27m on a realistic basis.

### 2.3.1 Enron Corp and ECTRL claims

Following the Administration of ECTRL in December 2001, EET lodged a claim against ECTRL in the sum of £130m. At the same time, EET BV lodged a claim against ECTRL for £21.6m.

Certain obligations of ECTRL had been guaranteed by Enron Corp. EET and EET BV also lodged a joint guarantee claim against Enron Corp for US\$216.1m (at the exchange rate in force at that time).

Elements of the claims (and the effectiveness of the guarantee) were disputed by ECTRL and Enron Corp. These claims have now been agreed between the various Administrators and Trustees, as follows:

#### Agreed claims

	EET (£m)	EET BV (£m)	Total (£m)
ECTRL – principal	108.4	21.6	130.0
Enron Corp – joint guarantee (US\$115m)	49.4	6.9	56.3



In addition, EET and EET BV have lodged interest claims against ECTRL of £34.7m and £6.9m, respectively. These interest claims remain subject to adjudication by the Supervisors of ECTRL's Scheme of Arrangement.

The principal claims of EET and EET BV against ECTRL have been sold. The sale included the interest claims and further monies may be received by EET and EET BV from the buyer based on the outcome of the adjudication process.

## **2.4 Taxation**

### **2.4.1 Assets**

Approximately £5.5m was received on 9 January 2009 in respect of group relief surrendered to a former TXU group company in relation to the year ended 31 December 2001. This is presented at appendix A in the receipts and payments accounts of Group and EET as WBP settlement. Approximately £3.8m was received by TXU Europe Merchant Generation Limited (In Liquidation).

### **2.4.2 Joint Administrators' time costs**

As at the date of this report, Ernst & Young Administrators' fees of approximately £41.2m plus VAT and disbursements across the seven administrations have been billed. Fees have been billed in accordance with the rates and approval mechanism agreed by the Creditors' Committees and subsequently amended by the CVA document.

The KPMG Administrators' of Group have incurred fees of approximately £14m plus VAT and disbursements, as at 31 December 2008, which, as with the Ernst & Young Administrators' fees, have been billed in accordance with the rates and approval mechanism agreed by the Creditors' Committees and subsequently amended by the CVA document.

### **2.4.3 Creditors' committees**

The Administrators continue to report to the Creditors' Committees on all matters of importance in relation to the Administrations of the Companies.

## 3. CVA developments

### 3.1 CVA progress

As previously reported, the sixth distribution to CVA Companies' creditors took place on 2 April 2008, when £66.6m of cash was distributed to creditors and a further £1.6m was to be paid into the claims reserve in relation to disputed claims.

In April 2008, a distribution of £58.9m was declared by the CVA Supervisor of Group to TEG being Group's sole shareholder. The distribution to the shareholder being possible as a result of Group's creditors having now received distributions totalling 100p in the £. These monies are currently being held in a reserve account pending a proposed High Court application to clarify the position as to whether the payment can be made pursuant to the terms of the CVA or whether consideration needs to be made to Group's distributable reserves in accordance with the meaning of the Companies Act 2006.

Detailed at appendix B is a table showing the dividend outcome following the sixth distribution.

### 3.2 Summary of assets, reserves and liabilities

#### 3.2.1 Assets and asset reserves

Work has continued since our previous report dated 8 August 2008 in respect of the disputed creditor claims and unrealised assets with a view to resolving/realising as many as possible prior to the payment of the seventh scheduled for the first half of 2009.

#### 3.2.2 Liabilities

Total claims against the BTL CVA have not moved since the date of the last report, when they totalled £2,154m, with agreed claims on £2,076m and disputed claims and general provisions against unsecured claims on £33.7m. The end position estimates stood at £2,121m on a realistic basis and £2,123m on a pessimistic basis, which compares to £2,197m and £2,461m respectively, as per the CVA Proposal Documents.

Below is a table summarising the position of external unsecured creditors at the time of the sixth distribution in relation to allowed and disputed claims and a current estimate of the final end position on a realistic and pessimistic basis.

	Actual allowed claims (£m)	Position at sixth disputed claims (£m)	Distribution total claims (£m)	Current end realistic (£m)	Position estimates pessimistic (£m)
Group	465.0	10.1	475.1	475.1	475.1
EET	1,144.6	11.6	1,156.2	1,154.6	1,156.2
TXU UK	50.8	12.0	62.8	62.5	62.8
TXU Power	94.0	-	94.0	94.0	94.0
Other Ernst & Young Companies	125.1	-	125.1	125.1	125.1
Other KPMG Companies	197.1	-	197.1	197.1	197.1
	<b>2,076.6</b>	<b>33.7</b>	<b>2,110.3</b>	<b>2,108.4</b>	<b>2,110.3</b>

As mentioned in section 1.2 above, we anticipate that a seventh distribution will take place in Q2 of 2009.

### 3.2.3 Supervisors' fees

In accordance with the CVA Terms, the Supervisors' fees in relation to Group, EET and TXU UK are approved by their respective Creditors' Committees. The Supervisors' fees in relation to the remainder of the Ernst & Young CVA Companies are approved by the EET Creditors' Committee. Across the seven administration CVA Companies, the fees billed to date are approximately £3.36m plus VAT and disbursements.

## Appendix A Administrators' and Supervisors' receipts and payments for the period ended 27 January 2009

### TXU Europe Group Plc

(£)	Administration six months 28/07/08 to 27/01/09	Administration cumulative 19/11/02 to 27/01/09	CVA twelve months 28/01/08 to 27/01/09	CVA cumulative 28/01/05 to 27/01/09
<b>Receipts</b>				
Bank and other interest	2,469,743	26,964,555		
Book debts		826,718		
Call receipts		1,181,418,781		279,181,077
Cash on appointment		19,587,200		
Contribution to costs		50,108		
Distribution from Nedalo BV		2,033,014		
Escrow top-up receipts				416,813
Group relief		12,257,034		
Receipts in relation to ENS and ENK		27,903,351		20,570,742
Inter-company loan repayment – Stadwerke Kiel		368,157		
Inter-company loan repayment – TXU Europe Energy Trading BV		844,855		
Other loan repayments		288,742		
Other realisations	443,188	7,157,693		
Prepayments and other debts		44,834,602		
Realisations from Barings investment asset		149,812		
Realisations in relation to ENK		436,057		
Receipts in relation to Nordic Energy		68,669,309		
Recourse loan repayment – Nedalo BV		6,122,807		
Recoveries in relation to TXU Europe Energy Trading BV	618,882	6,492,675		
Rent receipts		1,826,034		
Sale of ENS		49,674,484		
Sale of insurance company		1,063,000		
Sale of Nedalo BV		3,250,000		
Sale of properties		42,401,990		
Subrogated claim – Group		122,320,680		
Subrogated claim – ENS and ENK		1,024,114		
Share sale realisations		3,216,979		
Third party funds		618,221		
Transfer from Administrators' – preferential creditors				52,425
Transfer from Administrators' – unsecured creditors (incl. interest)			56,162,718	1,113,918,553
WBP settlement	75,340	75,340		
	<b>3,607,153</b>	<b>1,631,876,312</b>	<b>56,162,718</b>	<b>1,414,139,609</b>

<b>TXU Europe Group Plc</b>	<b>Administration six months 28/07/08 to 27/01/09</b>	<b>Administration cumulative 19/11/02 to 27/01/09</b>	<b>CVA twelve months 28/01/08 to 27/01/09</b>	<b>CVA cumulative 28/01/05 to 27/01/09</b>
(£)				
<b>Payments</b>				
Administrators' disbursements – Ernst & Young LLP	272	739,053		
Administrators' disbursements – KPMG LLP		351,103		
Administrators' fees – Ernst & Young LLP	179,771	18,976,632		
Administrators' fees – KPMG LLP		13,808,353		
Call payments		279,181,077		279,181,077
Consultancy fees	146,150	3,524,430		
Dividends – ENS and ENK		22,632,534		
Escrow top-up payments			787,311	1,204,123
Guarantor Reimbursements			1,426,667	1,426,667
Information systems maintenance		2,533,845		
Inter-company loans		94,729		
Legal and professional fees	74,932	26,589,141		
Payment in relation to DRAX Power		25,000,000		
Payment in relation to ENS and ENK	239,618	289,834		20,570,742
Payment relating to German investments		1,576,904		
Payments in relation to sale of ENS		141,698		
Payments in relation to sale of NEOY		2,691,086		
Payroll, employee expenses and employee trust top-ups		7,341,502		
Preferential creditors				52,325
Rent and service charges		2,157,724		
Software		1,701,591		
Sundry expenses	14,670	2,498,691	243	214,931
Supervisors' disbursements		8,792		
Supervisors' fees	119,956	1,641,639		
Transfer to Supervisors' for preferential creditors		52,325		
Transfer to Supervisors' for unsecured creditors (incl. interest)		1,113,890,856		
Unclaimed dividends				27,797
Unsecured creditors (incl. interest)			53,865,885	1,111,378,632
Utilities		329,351		
	<b>775,370</b>	<b>1,527,752,882</b>	<b>56,080,105</b>	<b>1,414,056,294</b>

**TXU Europe Energy Trading Limited**

(£)	Administration six months 28/07/08 to 27/01/09	Administration cumulative 19/11/02 to 27/01/09	CVA twelve months 28/01/08 to 27/01/09	CVA cumulative 28/01/05 to 27/01/09
<b>Receipts</b>				
Bank and other interest	2,394,604	34,483,245		
Call receipts		1,204,037,821	52,655,092	1,059,837,044
Dividends from Nedalo BV			659,537	1,452,735
Dividends received from Enron Capital and Trade Resources Limited		42,744,699		
Dividends received from Enron Corp	281,252	29,124,224		
Escrow top-up receipts			277,745	592,608
Fife Settlement		1,340,460		
Inter-company loan receipts – NEOY		2,297,193		
Losses provided to TXU UK Limited		70,000,000		
Other realisations		1,389,576		
Power contracts		15,541,072		
Prepayments and other debts		14,503,397		
Realisations in relation to coal contracts		29,744,229		
Realisations in relation to ENS and ENK			1,312,286	14,783,272
Realisations in relation to gas contracts		13,513,136		
Receipts in relation to Chevron Texaco LC		1,300,000		
Recoveries in relation to German Finance BV		1,102,953		
Recoveries in relation to TXU Europe Energy Trading BV	1,900,113	37,306,697		
Recoveries in relation to TXU Europe Energy Trading (Italia) SpA		317,375		
Sale of BVAG		261,899,070		
Share sale realisations		8,134,338		
Third party funds		283,192		
Transfer from Administrators' – preferential creditors				38,181
Transfer from Administrators' – subrogated claim			34,032,880	44,643,202
Transfer from Administrators' – unsecured creditors (incl. interest)			9,858,742	481,658,749
WBP settlement	1,580,132	1,580,132		
	<b>6,156,101</b>	<b>1,770,642,809</b>	<b>98,796,282</b>	<b>1,603,005,792</b>

<b>TXU Europe Energy Trading Limited</b>	<b>Administration six months 28/07/08 to 27/01/09</b>	<b>Administration cumulative 19/11/02 to 27/01/09</b>	<b>CVA twelve months 28/01/08 to 27/01/09</b>	<b>CVA cumulative 28/01/05 to 27/01/09</b>
<b>(£)</b>				
<b>Payments</b>				
Administrators' disbursements – Ernst & Young LLP	3,818	481,561		
Administrators' fees – Ernst & Young LLP	124,303	15,152,874		
Administrators' fees – KPMG LLP		109,205		
Call payments		1,059,837,044	52,655,092	1,059,837,044
Dividends – ENS and ENK		14,783,272		
Dividends – Nedalo BV		1,452,735		
Escrow top-up payments			151,430	592,608
Group Relief		2,057,379		
Group subrogated claim		44,643,202	34,032,880	44,643,202
Inter-company loans		767,411		
Legal and professional fees	77,112	15,430,304		
Liquidators' fee		70,437		
Payment in relation to EET Italia	12,006	28,405		
Payment in relation to Powergen		331,316		
Payment relating to BV Agreement		500,000		
Payments in relation to coal realisations		4,957,120		
Payments in relation to ENS and ENK			1,312,286	14,783,272
Payments in relation to German investments	41,282	22,725,686		
Payments in relation to Nedalo BV			785,851	3,025,811
Payments to EH3 in relation to ACT		1,325,479		
Payroll, employee expenses and employee trust top-ups		224,884		
Preferential creditors (incl. interest)				38,182
Sundry expenses	(48,052)	816,490		25,224
Supervisors' disbursements		2,316		
Supervisors' fees		1,208,370		
Transfer to Supervisors' – preferential creditors		38,181		
Transfer to Supervisors' – unsecured creditors (incl. interest)		481,649,453		
Unclaimed dividends				9,296
Unsecured creditors (incl. interest)			9,801,015	479,993,428
	<b>320,664</b>	<b>1,668,703,322</b>	<b>98,738,555</b>	<b>1,602,948,066</b>

**TXU UK Limited**

(£)	Administration six months 28/07/08 to 27/01/09	Administration cumulative 19/11/02 to 27/01/09	CVA twelve months 28/01/08 to 27/01/09	CVA cumulative 28/01/05 to 27/01/09
<b>Receipts</b>				
Bank and other interest	580,475	128,143,682		
Book debts		375,927		
Call receipts		200,000	5,736,712	1,263,088,829
Dividends from TXU Europe Energy Trading BV		9,664,126		
Group relief		15,197,048		
Litigation Settlement		930,299		
NEOY Inter-company receipts and recharges		386,783		
Other realisations		826,797		
Prepayments and other debts		18,538,379		
Release of Escrow monies		200,038,106		
Release of SWAP Monies		355,968		
Realisations in relation to TXU Europe Energy Trading (Italia) SpA		136,631		
Sale of UK retail business		1,036,179,293		
Share sale realisations		46,423,300		
Third party funds		32,438		
Transfer from Administrators' – subrogated claim			64,027	557,330
Transfer from Administrators' – unsecured creditors (incl. interest)			200	48,472,658
	<b>580,475</b>	<b>1,457,428,777</b>	<b>5,800,939</b>	<b>1,312,118,817</b>



<b>TXU UK Limited</b>	<b>Administration six months 28/07/08 to 27/01/09</b>	<b>Administration cumulative 19/11/02 to 27/01/09</b>	<b>CVA twelve months 28/01/08 to 27/01/09</b>	<b>CVA cumulative 28/01/05 to 27/01/09</b>
<b>(£)</b>				
<b>Payments</b>				
Administrators' disbursements – Ernst & Young LLP	77	30,112		
Administrators' disbursements – Talbot Hughes McKillop		184		
Administrators' fees – Ernst & Young LLP	66,037	5,212,514		
Administrators' fees – Talbot Hughes McKillop		106,553		
Call payments		1,263,088,829	5,736,712	1,263,088,829
Group relief		1,041,163		
Group subrogated claim				557,330
Legal and professional fees	53,684	3,203,763		
Losses provided by TXU Europe Energy Trading Limited		105,000,000		
ROC advance dividend		6,289,737		
Sundry expenses	5	294,446		
Supervisors' disbursements		54		
Supervisors' fees	29,869	415,823		
Transfer to Supervisors' – subrogated claim		557,330		
Transfer to Supervisors' – unsecured creditors (incl. interest)	44,883	48,517,341		
Unsecured creditors (incl. interest)			64,227	48,472,658
	<b>194,555</b>	<b>1,433,757,848</b>	<b>5,800,939</b>	<b>1,312,118,817</b>

**TXU Europe Power Limited**

(£)	Administration six months 28/07/08 to 27/01/09	Administration cumulative 17/02/03 to 27/01/09	CVA twelve months 28/01/08 to 27/01/09	CVA cumulative 28/01/05 to 27/01/09
<b>Receipts</b>				
Bank and other interest	17,213	1,830,949		
Book debts		1,385,589		
Call receipts		82,474,795	39,954	22,451,525
Cash on appointment		502,471		
Contribution to costs		5,360		
Escrow top-up receipts			1,588	5,515
Group relief		649,910		
Intellectual property realisations		23,546		
Other realisations		560,250		
Prepayments and other debts		516,487		
Sale of Citigen		7,000,000		
Sale of property		15,000		
Share sale realisations		26,335,723		
Transfer from Administrators' – subrogated claim			7,722,619	19,107,142
Transfer from Administrators' – unsecured creditors (incl. interest)			101,272	72,731,857
	<b>17,213</b>	<b>121,300,080</b>	<b>7,865,433</b>	<b>114,296,038</b>

<b>TXU Europe Power Limited</b>	<b>Administration six months 28/07/08 to 27/01/09</b>	<b>Administration cumulative 17/02/03 to 27/01/09</b>	<b>CVA twelve months 28/01/08 to 27/01/09</b>	<b>CVA cumulative 28/01/05 to 27/01/09</b>
<b>(£)</b>				
<b>Payments</b>				
Administrators' disbursements		7,522		
Administrators' fees		1,107,344		
Call payments		22,451,525	39,954	22,451,525
Consultancy fees		39,755		
Escrow top-up payments			1,588	5,515
Group relief		582,629		
Group subrogated claim		19,107,142	7,722,619	19,107,142
Legal and professional fees	4,235	1,119,710		
Payment for capital losses		3,248,919		
Public notices		1,016		
Sundry expenses	99	85,377		70
Supervisor's fees		62,631		
Transfer to Supervisors' – unsecured creditors (incl. interest)		72,731,857		
Unsecured creditors (incl. interest)			101,221	72,731,736
	<b>4,334</b>	<b>120,545,426</b>	<b>7,865,382</b>	<b>114,295,987</b>

**TXU (UK) Holdings Limited**

(£)	Administration six months 28/07/08 to 27/01/09	Administration cumulative 27/08/03 to 27/01/09	CVA twelve months 28/01/08 to 27/01/09	CVA cumulative 28/01/05 to 27/01/09
<b>Receipts</b>				
Bank and other interest	4,622	102,414		
Call receipts		374,785		
Inter-company debtor realisations		6,862,709		
Litigation settlements		1,988		
Other realisations	193	532		
	<b>4,815</b>	<b>7,342,428</b>	<b>0</b>	<b>0</b>
<b>Payments</b>				
Administrators' disbursements		3,441		
Administrators' fees		207,429		
Group relief		27		
Legal and professional fees		62,113		
Share subscriptions		6,842,104		
Sundry expenses	45	18,389		
Supervisors' fees		11,243		
	<b>45</b>	<b>7,144,746</b>	<b>0</b>	<b>0</b>

**Eastern Electricity Holdings Limited**

(£)	Administration six months 28/07/08 to 27/01/09	Administration cumulative 18/09/03 to 27/01/09	CVA twelve months 28/01/08 to 27/01/09	CVA cumulative 28/01/05 to 27/01/09
<b>Receipts</b>				
Bank and other interest	155,048	3,081,347		
Call receipts		14,099,559		455,611
Corporation tax refund		27,000,103		
Distribution from Nedalo BV		511,755		
EDF Energy tax recovery (incl. interest)		37,648,178		
Group relief		1,984,108		
Inter-company distribution re Nedalo BV claim		7,575,542		
Litigation settlements		338,031		
Prepayments and other debts		531		
	<b>155,048</b>	<b>92,239,154</b>	<b>0</b>	<b>455,611</b>
<b>Payments</b>				
Administrators' disbursements		2,094		
Administrators' fees		447,177		
Call payments		210,827		455,611
Limited recourse loan from Nedalo BV		7,330,759		
Limited recourse loan from TXU Europe Energy Trading BV		511,755		
Group relief	171,148	40,234,667		
Legal and professional fees	7,559	146,473		
Payments in relation to Nedalo BV		244,784		
Share subscription		36,324,413		
Sundry expenses		7,986		
Supervisors' disbursements		10,433		
Supervisors' fees		17,250		
	<b>178,708</b>	<b>85,488,617</b>	<b>0</b>	<b>455,611</b>

**Energy Holdings (No 6) Limited**

(£)	Administration six months 28/07/08 to 27/01/09	Administration cumulative 18/09/03 to 27/01/09	CVA twelve months 28/01/08 to 27/01/09	CVA cumulative 28/01/05 to 27/01/09
<b>Receipts</b>				
Bank and other interest	1,389	207,487		
Call receipts		3,905,484		
Dividends – ENS and ENK		35,079,405		
	<b>1,389</b>	<b>39,192,376</b>	<b>0</b>	<b>0</b>
<b>Payments</b>				
Administrators' disbursements		2,218		
Administrators' fees		112,086		
Legal and professional fees		21,674		
Section 19 Expense – ENK and ENK		27,903,351		
Share subscription		11,073,809		
Sundry expenses		4,715		
Supervisors' fees		7,297		
	<b>0</b>	<b>39,125,150</b>	<b>0</b>	<b>0</b>

## Appendix B Update on the CVA distributions

### Update on the CVA distributions: cumulative sixth distribution dividend percentages

	First, second, third, fourth and fifth distribution cumulative			Sixth distribution			Total distribution		
	Gross	Net	50:50	Gross	Net	50:50	Gross	Net	50:50
TXU Europe Group plc	79.17%	97.75%	<b>88.46%</b>	20.83%	2.25%	<b>11.53%</b>	100.00%	100.00%	<b>100.00%</b>
TXU Europe Energy Trading Limited	63.44%	19.88%	<b>41.66%</b>	2.56%	5.39%	<b>3.97%</b>	66.00%	25.28%	<b>45.63%</b>
TXU Europe Power Limited	77.70%	100.00%	<b>88.84%</b>	17.12%	-	<b>8.55%</b>	94.82%	100.00%	<b>97.40%</b>
TXU UK Limited	100.00%	100.00%	<b>100.00%</b>	-	-	-	100.00%	100.00%	<b>100.00%</b>
Eastern Electricity Holdings Limited	100.00%	100.00%	<b>100.00%</b>	-	-	-	100.00%	100.00%	<b>100.00%</b>
TXU Europe Merchant Properties Limited	85.92%	100.00%	<b>92.96%</b>	14.08%	-	<b>7.03%</b>	100.00%	100.00%	<b>100.00%</b>
TXU Europe Merchant Generation Limited	24.46%	5.64%	<b>15.04%</b>	1.93%	1.42%	<b>1.67%</b>	26.39%	7.06%	<b>16.72%</b>
TXU Europe Power Development Limited	-	-	-	-	-	-	-	-	-
TXU Europe (Partington) Limited	15.47%	15.47%	<b>15.46%</b>	0.51%	0.51%	<b>0.50%</b>	15.97%	15.97%	<b>15.97%</b>
TXU Europe Power Production Services Limited	66.32%	66.67%	<b>66.49%</b>	19.99%	20.14%	<b>20.06%</b>	86.32%	86.82%	<b>86.56%</b>
TXU (UK) Holdings Limited	100.00%	100.00%	<b>100.00%</b>	-	-	-	100.00%	100.00%	<b>100.00%</b>
Energy Holdings (No.6) Limited	-	-	-	-	-	-	-	-	-
TXU Europe Leasing (4) Limited	-	-	-	-	-	-	-	-	-
TXU Europe (Blade) Limited	100.00%	100.00%	<b>100.00%</b>	-	-	-	100.00%	100.00%	<b>100.00%</b>
TXU Europe (Blade No.2) Limited	-	-	-	-	-	-	-	-	-
TXU Europe Trading Limited	-	-	-	-	-	-	-	-	-
TXU Europe Natural Gas (Trading) Limited	-	-	-	-	-	-	-	-	-
TXU Finland Holdings Limited	38.07%	38.07%	<b>38.06%</b>	2.02%	2.02%	<b>2.01%</b>	40.09%	40.09%	<b>40.08%</b>
TXU Germany Limited	-	-	-	-	-	-	-	-	-
TXU Europe Overseas Finance Limited	-	-	-	-	-	-	-	-	-
TXU Europe Leasing (5) Limited	-	-	-	-	-	-	-	-	-
Precis (2264) Limited	100.00%	100.00%	<b>100.00%</b>	-	-	-	100.00%	100.00%	<b>100.00%</b>
TXU Europe Renewable Generation Limited	62.06%	59.95%	<b>61.00%</b>	2.66%	0.43%	<b>1.54%</b>	64.72%	60.38%	<b>62.55%</b>
Eastern Group Finance Limited	100.00%	100.00%	<b>100.00%</b>	-	-	-	100.00%	100.00%	<b>100.00%</b>
Anglian Power Generators Limited	2.59%	2.11%	<b>2.34%</b>	0.12%	0.00%	<b>0.06%</b>	2.72%	2.11%	<b>2.41%</b>
Peterborough Power Limited	68.30%	0.00%	<b>34.14%</b>	0.00%	0.00%	<b>0.00%</b>	68.30%	0.00%	<b>34.14%</b>
TXU Europe Power Services Limited	2.23%	4.36%	<b>3.29%</b>	0.88%	0.19%	<b>0.53%</b>	3.12%	4.55%	<b>3.83%</b>
TXU Direct Sales Limited	100.00%	100.00%	<b>100.00%</b>	-	-	-	100.00%	100.00%	<b>100.00%</b>

1. The above dividend percentages exclude payments to Top-Up Creditors in accordance with Annex 5.
2. A dash is shown where CVA companies have no known External Creditors and so a Distribution percentage has not been calculated or where in previous rounds, a company's cumulative Distribution percentage reached 100% and therefore no further payments to creditors are due.
3. Any casting differences are due to rounding only.

## Appendix C TXU Group Companies subject to the CVA

### **Ernst & Young CVA companies**

TXU Europe Group plc (In Administration)  
TXU Europe Energy Trading Limited (In Administration)  
TXU Europe Power Limited (In Administration)  
TXU UK Limited (In Administration)  
Eastern Electricity Holdings Limited (In Administration)  
TXU Europe Merchant Properties Limited (In Liquidation)  
TXU Europe Merchant Generation Limited (In Liquidation)  
TXU Europe Power Development Limited (In Liquidation)  
TXU Europe (Partington) Limited (In Liquidation)  
TXU Europe Power Production Services Limited (In Liquidation)  
TXU (UK) Holdings Limited (In Administration)  
Energy Holdings (No. 6) Limited (In Administration)  
TXU Europe Leasing (4) Limited (In Liquidation)  
TXU Europe (Blade) Limited (In Liquidation)  
TXU Europe (Blade No. 2) Limited (In Liquidation)  
TXU Europe Trading Limited (In Liquidation)  
TXU Europe Natural Gas (Trading) Limited (In Liquidation)  
TXU Finland Holdings Limited (In Liquidation)  
TXU Germany Limited (In Liquidation)  
TXU Europe Overseas Finance Limited (In Liquidation)  
TXU Europe Leasing (5) Limited (In Liquidation)  
Precis (2264) Limited (In Liquidation)  
TXU Europe Renewable Generation Limited (In Liquidation)

TXU Direct Sales Limited (In Liquidation)

### **KPMG CVA companies**

TXU Europe Power Services Limited (In Administration)  
Eastern Group Finance Limited (In Liquidation)  
Peterborough Power Limited (In Administration)  
Anglian Power Generators Limited (In Administration)

**Note:** KPMG have reported separately on the CVA developments for the KPMG CVA companies listed above.



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